

Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-March 2019
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	7,749	--	--	1,878	1,108	526	38	8,659	2,564	0
Hydrocarbon Gas Liquids	2,632	0	362	3	664	--	-56	322	1,182	2,211
Natural Gas Liquids	2,632	0	148	--	653	--	-71	322	1,182	1,999
Ethane	1,173	--	5	--	--	--	5	--	166	1,438
Propane	797	--	153	--	191	--	-14	--	841	314
Normal Butane	141	--	-350	--	90	--	-53	125	172	-13
Isobutane	276	--	-10	--	28	--	13	123	3	156
Natural Gasoline	245	0	--	--	-88	--	-23	74	1	104
Refinery Olefins	--	--	214	3	--	--	16	--	--	212
Ethylene	--	--	--	--	--	--	0	--	--	0
Propylene	--	--	222	--	12	--	11	--	--	222
Normal Butylene	--	--	-7	3	--	--	4	--	--	-9
Isobutylene	--	--	-1	--	--	--	0	--	--	-1
Other Liquids	--	115	--	421	-1,814	171	-16	-1,562	469	2
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	115	--	3	195	112	1	286	138	0
Hydrogen	--	--	--	--	--	130	--	130	--	0
Oxygenates (excluding Fuel Ethanol)	--	78	--	2	--	-17	5	--	59	0
Renewable Fuels (including Fuel Ethanol)	--	37	--	1	195	0	-4	156	80	0
Fuel Ethanol	--	14	--	--	193	10	-5	144	78	0
Renewable Fuels Except Fuel Ethanol	--	22	--	1	2	-10	1	12	2	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	372	5	--	43	123	208	2
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	46	-2,014	59	-61	-1,971	123	0
Reformulated	--	--	--	4	-373	174	-16	-180	0	0
Conventional	--	--	--	43	-1,641	-115	-45	-1,791	123	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	7,636	115	-1,761	-48	-113	--	2,752	3,303
Finished Motor Gasoline	--	--	2,384	3	-226	-69	-29	--	823	1,298
Reformulated	--	--	458	--	--	-201	3	--	--	254
Conventional	--	--	1,926	3	-226	132	-32	--	823	1,044
Finished Aviation Gasoline	--	--	9	1	-3	--	2	--	--	6
Kerosene-Type Jet Fuel	--	--	912	0	-563	--	-6	--	166	189
Kerosene	--	--	3	--	-5	--	0	--	2	-5
Distillate Fuel Oil	--	--	2,842	5	-998	21	-51	--	996	924
15 ppm sulfur and under	--	--	2,539	5	-948	21	-45	--	777	884
Greater than 15 ppm to 500 ppm sulfur	--	--	114	--	-5	--	-2	--	97	14
Greater than 500 ppm sulfur	--	--	189	--	-45	--	-3	--	122	26
Residual Fuel Oil ⁷	--	--	147	50	30	--	-8	--	180	56
Less than 0.31 percent sulfur	--	--	39	12	1	--	2	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	14	1	1	--	2	--	NA	NA
Greater than 1.00 percent sulfur	--	--	95	38	28	--	-13	--	NA	NA
Petrochemical Feedstocks	--	--	259	10	6	--	0	--	--	275
Naphtha for Petro. Feed. Use	--	--	173	10	2	--	0	--	--	185
Other Oils for Petro. Feed. Use	--	--	86	1	4	--	0	--	--	90
Special Naphthas	--	--	29	11	-1	--	-1	--	--	40
Lubricants	--	--	120	32	-16	--	-12	--	97	52
Waxes	--	--	3	1	--	--	0	--	1	4
Petroleum Coke	--	--	457	2	22	--	-12	--	467	26
Marketable	--	--	343	2	22	--	-12	--	467	-88
Catalyst	--	--	114	--	--	--	--	--	--	114
Asphalt and Road Oil	--	--	78	--	-10	--	5	--	20	43
Still Gas	--	--	339	--	--	--	--	--	--	339
Miscellaneous Products	--	--	53	--	3	--	0	--	1	55
Total	10,381	115	7,997	2,416	-1,802	650	-146	7,419	6,967	5,516

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.